

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_*Unminuted for failure to mud*

DATE FILED 7-16-69

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-010760

INDIAN

DRILLING APPROVED: 7-17-69

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: ~~Harley Dome Development~~ 786 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. GOVERNMENT #2

API NO. 43-019-30039

LOCATION 330 FT. FROM (N) (S) LINE,

FT. FROM (E) (W) LINE.

¼-¼ SEC.

TWP. RGE. SEC. OPERATOR

TWP.

RGE.

SEC.

OPERATOR:

18S

25E

31

DYNAMIC INDUSTRIES, INC.

Approval Conditional upon Driller  
Plan & not completing or  
producing in the same formation  
as the Fzally well. Scheme  
7-17-69

10-23-69 This approval was terminated  
for failure to prod. Scheme

#### FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter 7-17-69  
Disapproval Letter .....

#### COMPLETION DATA:

Date Well Completed ..... Location Inspected .....  
OW..... WW..... TA..... Bond released  
GW..... OS..... PA..... State or Fee Land .....

#### LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

CDW 8-10-90

(Other instructions on reverse side)

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 010760
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Dynamic Industries, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2471 Grant Ave. Ogden, Utah		8. FARM OR LEASE NAME Harley Dome area
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' South East of Ut Royalty Well located at approximately 45° S. East angle.		9. WELL NO. Govt. # 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* approximately 20 mi. N. East of Cisco, UT.		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31-T18S.-R25E.
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH Grand
17. NO. OF ACRES ASSIGNED TO THIS WELL 350		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'		19. PROPOSED DEPTH about 1060
20. ROTARY OR CABLE TOOLS Rotary - air		21. ELEVATIONS (Show whether DF, RT, GR, etc.) Will show on survey plat.
22. APPROX. DATE WORK WILL START* July - 21 or 22		

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Spud 7 1/2"	7"		300 ✓	will show later - ✓
6 1/2"	4"		approx 1060.	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S. Stringham TITLE Genl. mgr DATE July 16-69

(This space for Federal or State office use)

PERMIT NO. 12-619-30039 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

July 17, 1969

Dynamic Industries, Inc.  
2471 Grant Avenue  
Ogden, Utah

Re: Well No. Government: #2  
Sec. 31, T. 18 S, R. 25 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), and that this well is not completed or produced in the same formation as the Ute Royalty well or any other well within 2640' of the proposed location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Dynamic Industries Inc.  
July 17, 1969  
Page 2

The API number assigned to this well is 43-019-30039 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FREIGHT  
DIRECTOR

CBF:sd  
Enclosures

cc: U.S. Geological Survey  
Rod Smith

PI      *OK*

July 23, 1969

Dynamic Industries, Inc.  
2471 Grant Avenue  
Ogden, Utah

Re: Well No. Government #2  
Sec. 31, T. 18 S, R. 25 E,  
Grand County, Utah

Dear Sir:

As of this date the Division has not received a surveyor plat for the above mentioned well. This information is necessary so that we may properly notice the exact location of the well.

Thanking you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

August 1, 1969

Dynamic Industries, Inc.  
2471 Grant Avenue  
Ogden, Utah

Attention: Stanley Stringham

Gentlemen:

We have not yet received your application to drill the #2 Gov't well on lease Utah 010760. Since this notice was submitted to the State Oil and Gas Conservation Commission on July 16, immediate action should be taken to submit the application for our approval.

When submitted, the application to drill (Form 9-331 C -- supply enclosed) should contain the following information:

1. The exact surveyed footage from the section lines and the exact distance from the existing lease well.
2. The amount of cement to be used on the surface casing or a statement that the 7" surface casing will be cemented with adequate cement to obtain circulation to the surface.
3. Your planned drilling and testing procedure, blow-out prevention program, and other pertinent information relating to the drilling program.

Also, since the July 15th deadline for commencement of operations has now been extended over two weeks, we must request that you submit a report regarding your negotiations to commence operations on the above well. Further, we must be kept continually informed as to when operations will be started or the reasons for any future delays. Any unreasonable future delay may jeopardize the continued extension of the lease under the "reasonable diligence" portion of 43 CFR.

Sincerely yours,

(ORIG. SCD.) F. A. SALWEROWICZ  
Frank A. Salwerowicz,  
Acting District Engineer

cc: State O&G Con. Com. /

October 23, 1969

*Dynamic Industries, Inc.  
2471 Grant Avenue  
Ogden, Utah*

Re: *Well No. Government #2  
Sec. 31, T. 18 S, R. 25 E,  
Grand County, Utah*

*Gentlemen:*

*Approval to drill the above mentioned well, which was granted in our letter of July 17, 1969, is hereby terminated for failure to spud within the time prescribed.*

*If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.*

*Should any attempt be made to move onto and/or spud this well without again notifying this office, we will deem it necessary to request the Attorney General to take the necessary legal action.*

*Very truly yours,*

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd